

TARONG WEST WIND FARM

Project Overview and Approval Process

The Tarong West Wind Farm (the Project) is located within the South Burnett Regional Council local government area approximately 30 kilometres (km) west of Kingaroy and 85 km east of Chinchilla.

The Project will be established over approximately 17,500 hectares (ha). The Project will be co-located within existing rural land uses being livestock grazing and cropping.

The Tarong West Wind Farm project supports the Queensland Government's Energy and Jobs Plan which details the plan to deliver a new target of 70% renewable energy in QLD by 2032 and 80% by 2035.

Under the proposal, publicly owned Stanwell Corporation could receive up to \$776 million in funding through the Queensland Renewable Energy and Hydrogen Jobs Fund to invest in the Tarong West Wind Farm, pending the successful outcome of Boardapproved Business Case and subsequent shareholding Minister approval.

Stanwell Corporation proposes to take 100 per cent ownership and operation of the wind farm once built.

Project Infrastructure

Tarong West Wind Farm will consist of up to 97 wind turbines and ancillary infrastructure, including:



Up to six (6) temporary laydown areas and stockpile areas



Three (3) 33 kV to 275 kV substations and one (1) PLQ switching station to facilitate connection to connect to existing 275 kV overhead powerlines



One (1) battery energy storage system (BESS) up to 100 MW installed capacity

Approvals Pathway

Primary planning and environment approvals required by the Project include:

- Development application under the Planning Act 2016 submitted to the State Department of State Development, Infrastructure, Local Government and Planning (DSDILGP) for the following:
 - Development Permit for a Material Change of Use for a Wind Farm
 - Development Permit for Operational Work for Clearing Native Vegetation



Two (2) site compounds



Two (2) batch plants



Six (6) collector stations

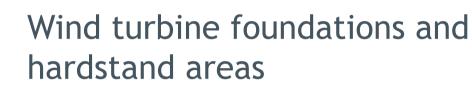


Two (2) operations and maintenance facilities including control centre, offices, workshop, warehouse, water tanks, septic systems and parking



Two (2) washdown areas







Site access and on-site access tracks



Internal electrical reticulation consisting of overhead lines and underground cabling



On-site connection to existing 275 kV transmission line.

- In November 2023, RES referred the Project to the Commonwealth Minister for the Environment, via the Department of Climate Change, Energy, the Environment and Water (DCCEEW), under the Environmental Protection and Biodiversity Act (EPBC Act). The EPBC Act establishes a process for environmental assessment and approval of proposed actions that have, will have or are likely to have a significant impact on Matters of National Environmental Significance (MNES). Actions that adversely affect these matters may be deemed to be a 'controlled action' under the EPBC Act.
- The Project will also be subject to a range of secondary permits and condition compliance activities prior to construction commencing.

Indicative Timeline

